

**PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA
COMMISSION DIRECTIVE**

ADMINISTRATIVE MATTER

☐

DATE

June 27, 2018

MOTOR CARRIER MATTER

☐

DOCKET NO.

2018-1-E

UTILITIES MATTER

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ORDER NO.

SUBJECT:

DOCKET NO. 2018-1-E - Annual Review of Base Rates for Fuel Costs of Duke Energy Progress, LLC - Staff Presents for Commission Consideration Duke Energy Progress, LLC's Annual Review of Base Rates for Fuel Costs.

COMMISSION ACTION:

In Docket No. 2018-1-E, I move that we adopt the proposed order of Duke Energy Progress, LLC, which is supported by Nucor Steel and is not objected to by the Office of Regulatory Staff. Among other things to be specified in our Order, I would move that we find:

1. The fuel purchasing practices, plant operations, and fuel inventory management of DEP related to the historical fuel costs and revenues for the period ending February 28, 2018, are prudent.
2. The methodologies used by the Company for determining the environmental cost component and the capacity-related cost component of the fuel factor are reasonable and prudent for the review period and the billing period.
3. The Company's revisions to the 2018 Renewable Net Metering Rider are lawful, just and reasonable, and shall become effective for service rendered from July 1, 2018 through June 30, 2019.
4. The Company's calculation and method of accounting for the avoided and incremental costs for NEM during the Review Period were reasonable and prudent.
5. The 2018 component values for NEM Distributed Energy Resource comply with the NEM methodology approved by the Commission in Order No. 2015-194 and satisfy the requirements of S.C. Code Ann. § 58-40-10 et seq. (2015).
6. DEP shall set its base fuel factor (not including the applicable environmental cost component, capacity-related cost component, and DERP avoided cost component) at 2.384 cents per kWh for the Residential class, and 2.366 cents per kWh for General Service (non-demand and demand) and Lighting classes for service rendered July 1, 2018 through June 30, 2019.
7. DEP shall set its environmental cost component billing factor at 0.019 cents per kWh for the Residential class, 0.008 cents per kWh for the General Service (non-demand) class, and 1.0 cent per kW for the General Service (demand) class, for service rendered July 1, 2018 through June 30, 2019.
8. DEP shall set its capacity-related cost component at 0.681 cents per kWh for the Residential class, 0.426 cents per kWh for the General Service (non-demand) class, 0.00 cents per kWh for the Lighting class, and 88.0 cents per kW for the General Service (demand) class for service rendered July 1, 2018 through June 30, 2019.
9. DEP shall set its DERP Avoided Cost Component at 0.003 cents per kWh for the Residential class, 0.001 cents per kWh for the General Service (non-demand) class, and 0.00 cents per kW for the General Service (demand) and Lighting classes for service rendered July 1, 2018 through June 30, 2019.

10. DEP shall set its DERP Charge at \$0.72 per month for the Residential class, \$1.27 per month for the Commercial class, and \$100.00 per month for the Industrial class, including Gross Receipts Tax.

11. DEP shall continue to file the monthly reports as previously required.

PRESIDING: Whitfield

SESSION: Regular

TIME: 2:00 p.m.

	MOTION	YES	NO	OTHER
BOCKMAN	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
ELAM	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
FLEMING	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
HAMILTON	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
HOWARD	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
RANDALL	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
WHITFIELD	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	

(SEAL)

RECORDED BY: D. Easterling

